FILE NOTATIONS		0.10
Entered in NID File Entered On S R Sheet Location Map Pinned	Checked by Chief Copy NID to Field Office Approval Letter	in luit
Card Indexed	Disapproval Letter	
OW WW TA GW OS PA	Location Inspected  Bond released  State of Fee Land	
LOGS FII	LED	
Driller's Log 9-23-66		
Electric Logs (No. )		
E E-1		
Lat Mi-L Sonic	Others	

`

Brysen Conyn Unil Ybbal affinal By US GS Cortlegate # 2 Dec 16, 175, 24E 1170 NSL 847 EWL located on flat section (i) have gate get bond Individual well bonds another well #8 Might already

Constraint with the transfer of the factor

Company of the last

COMMISSIONERS

C. S. THOMSON

C. R. HENDERSON

M. V. HATCH

J. H. REESE

D. M. DRAPER

EXECUTIVE DIRECTOR

C. B. FEIGHT



PETROLEUM ENGINEERS
PAUL W. BURCHELL
CHIEF ENGINEER

#### THE STATE OF UTAH

#### OIL & GAS CONSERVATION COMMISSION

348 EAST SOUTH TEMPLE
SUITE 301
SALT LAKE CITY, UTAH 84111

DAvis 8-5771

January 5, 1966

Trend Oil Company 811 West 7th Street-Room 402 Los Angles, California 90017

Re: Well No. Castlegate #11,
 Sec. 16, T. 17 S., R. 24 E.,
 Well No. Castlegate #12,
 Sec. 8, T. 17 S., R. 24 E.,
 Grand County, Utah.

#### Gentlemen:

Your attention is directed to our letter of September 23, 1966, in which we requested information concerning the above mentioned wells.

As yet this office still has not received the needed information.

Your immediate attention to this matter is requested. Thank You.

Very truly yours,

OIL & GAS CONSERVATION COMMISSION

SHARON CAMERON RECORDS CLERK

NLR.

M

## TREND OIL COMPANY

811 West 7th Street, Room 402 Los Angeles, California 90017 MA 4-8481

January 18, 1966

The State of Utah
Oil and Gas Conservation Commission
348 East South Temple
Suite 301
Salt Lake City, Utah 84111

Re: Castlegate No. 2
Grand County, Utah

Enclosed please find copy of NOTICE, on Form 9-331a, on Castlegate No. 2 reapplication for permit to drill.

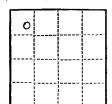
Very truly yours,

TREND OIL COMPANY

Bv

President

ks enc.



#### (SUBMIT IN TRIPLICATE)

# UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

Budget I	3 ure a u	No.	42-R358.4.	- ( )
Form Ap	Sal		Lake	
Land Office				-
Lease No.	ML	33	23	
Unit Br	78 on	C	anyon	

## SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL	XX	SUBSEQUENT REPORT OF WATER SHUT-OFF
NOTICE OF INTENTION TO CHANGE PLANS		SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING
NOTICE OF INTENTION TO TEST WATER SHUT-OFF.		SUBSEQUENT REPORT OF ALTERING CASING
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL		SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR
NOTICE OF INTENTION TO SHOOT OR ACIDIZE		SUBSEQUENT REPORT OF ABANDONMENT.
NOTICE OF INTENTION TO PULL OR ALTER CASING		SUPPLEMENTARY WELL HISTORY
NOTICE OF INTENTION TO ABANDON WELL		
	- 1	

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

		January 15	19 <b>56</b>
CASTLEGATE Well No. 2 is locat	ed 1170 ft. from N	line and $\frac{\$47}{W}$ ft. from $\frac{E}{W}$ line	of sec. 16
SE INVENTA	17 South 2	4 East SLB&M	
BRYSON CANYON	(Twp.) (Range	) (Meridian) <b>Utah</b>	
(Field)	(County or Subd	ivision) (State or Territo	ry)

The elevation of the derrick floor above sea level is 6684 ft.

#### DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

Castlegate No. 2, set 100 feet of 7-1/2" water string or surface pipe. Cement from top to bottom. Proposed depth 2000 feet. Will set 5-1/2" cement pipe on top of the Castlegate sand and will drill into the Castlegate sand open hole from the bottom of the 5-1/2" through the Castlegate sand. Will run 1-1/4" tubing to complete this well and this well shall be known under the name of "Castlegate No. 2".

CLU

T ( 7 / 1

I understan	d that this plan of work must receive approval in writing by the Trend 011 Company	ne Geological Survey before operations may be commenced.
Address	811 West 7th St., Room 402	Mus IX
	Los Angeles, Calif. 90017	By H. W. Dougherty
		Title



## c.c. - upper part Robinson 1/25/66 Campbell Pease

H W D

## UNITED STATES

## DEPARTMENT OF THE INTERIOR

GEOLOGICAL SURVEY
Branch of Oil and Gas Operations
8416 Federal Building
Salt Lake City, Utah, 84111

January 21, 1966

Mr. H. W. Dougherty
Trend Oil Company
311 West th Street, worm 402
Los Angeles, California 90017

Dear Mr. Dougherty:

We certainly appreciate your prompt compliance with our request to submit the notice to drill the second Castlegate test in the Bryson Canyon unit. Enclosed is your approved copy of this notice. You will note that we have changed the well number from Castlegate 2 (State) to Castlegate 11. We believe the numbers of unit wells should be consecutive in the order in which the well is drilled. Accordingly, we are also changing the well number of Castlegate 1 (Utah 026) to Castlegate 10. We would appreciate it if you would make the appropriate well number changes on your records and reter to these new numbers on all future matters referring to these wells. Any subsequent wells should be numbered consecutively beginning with 12. **A/ George F. Brown, Act. Dist. Engr.** 

February 9, 1966

Trend Oil Company 811 West 7th St., Room 402 Los Angeles, California 90017

> Re: Well Nos. Castlegate #2, Sec. 16, T. 17 S., R. 24 E., Castlegate #3, Sec. 8, T. 17S., R. 24 E., Grand County, Utah.

Gentlemen:

It has come to the attention of this office that you have changed the well names for the above mentioned wells.

Please advise.

Very truly yours,

OIL & CAS CONSERVATION COMMISSION

ANNETTE R. HANSEN RECORDS CLERK

arh

## TREND OIL COMPANY

811 WHAT TYR STREET, ROOM 408
LOS ANGELES, CALIFORNIA 90017
MA 4-8481

February 14, 1966

Annette R. Hansen, Records Clerk The State of Utah Oil & Gas Conservation Commission 348 E. South Temple Suite 301 Salt Lake City, Utah 84111

> Re: Castlegate Well name Changes

Dear Madam:

Our Castlegate Wells were changed in names From 1, 2, and 3 to Castlegate 10, 11, and 12 after we received instructions from Acting Dist. Engineer, George F. Brown of the USGS, Salt Lake City, Utah. A copy of part of his letter dated 21 January 1966 wherein these instructions are enumerated is enclosed.

Kindly advise if you need any additional information.

Very truly yours,

TREND OIL COMPANY

By of Lucies

ks enc.

## March 17, 1966

Trend Oil Company 811 West 7th St., Room 402 Los Angeles, California 90017

Re: Well Nos. Castlegate #10
Sec. 9, T. 17 S., R. 24 E.,
Castlegate #11, Sec. 16, T. 17 S.,
R. 24 E., Castlegate #12,
Sec. 8, T. 17 S., R. 24 E.,
Grand County, Utah

Pebruary, 1966

#### Gentlemen:

Our records indicate that you have not filed a Monthly Report of Operations for the above mentioned month (s), for the subject well. Rule C-22(1), General Rules and Regulations and Rules of Practice and Procedure, Utah State Oil and Gas Conservation Commission, requires that said reports be filed on or before the sixteenth (16) day of the succeeding month. This report may be filed on Form OGCC-lb (U. S. Geological Survey Form 9-331, "Sundry Notices and Reports on Wells"), or on company forms containing substantially the same information. We are enclosing forms for your convenience.

Your immediate attention is required in this matter.

Very truly yours,

OIL & GAS CONSERVATION COMMISSION

ANNETTE R. HANSEN RECORDS CLERK

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Encl: Forms

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7000C/1b.	.\ /					
XX		STATE OF U	TAH	SUBMIT IN TRIPLICATE (Other instructions on re	e	
	OIL & GAS	CONSERVATION	N COMMISSIO	verse side)	5. LEASE DESIGNATION ML 3323	ON AND SERIAL
17)1	SUNDRY	NOTICES AND	REPORTS C	ON WELLS	6. IF INDIAN, ALLOT	TEE OR TRIBE
(Do n				ack to a different reservoir.		
I.	GAS (T)			**************************************	7. UNIT AGREEMENT	NAMB
WELL L	WELL LAL	OTHER			Bryson Cany	
2. NAME OF					8. FARM OR LEASE N	AME
Trend	l Oil Compai	ny			9. WELL NO.	
8าา พ	lest 7th St	- Room 402 -	. Log Angele	as Colifornia	77	
4. LOCATION	OF WELL (Report	location clearly and in a	ccordance with any	State requirements.	10. FIELD AND POOL,	OR WILDCAT
At surface	space 17 bèlow.) e				Bryson Cany	on Unit
8471	FWL 1170	OFNL			11. SEC., T., R., M., O SURVEY OR AR	R BLK. AND
NW 1/	4 Sec 16					
						L7S 24E
14. PERMIT NO	0.	15. BLEVATION	NS (Show whether DF,	RT, GR, etc.)	12. COUNTY OR PARI	
			6684		Grand	Utah
16.	C	heck Appropriate Bo	x To Indicate N	ature of Notice, Report, or	Other Data	
	NOTICE	OF INTENTION TO:		SUBSE	QUENT REPORT OF:	
TEST WA'	TER SHUT-OFF	PULL OR ALTER	CASING	WATER SHUT-OFF	REPAIRING	WELL
FRACTURE		MULTIPLE COMP		FRACTURE TREATMENT	ALTERING	
SHOOT OR	ļ	ABANDON*		SHOOTING OR ACIDIZING	ABANDON	(ENT*
REPAIR W	VELL	CHANGE PLANS		(Other)Compl	etion	
(Other)	·			(Note: Report result	ts of multiple completion pletion Report and Log	n on Well form.)
(Other)  17. DESCRIBE I proposed	PROPOSED OR COMPI d work. If well this work.) *		ly state all pertinent ive subsurface locati	(Note: Report result	ts of multiple completion pletion Report and Log	form.)
(Other)  17. DESCRIBE I proposed ment to result to resul	sing set @ " casing se" " tubing re	LETED OPERATIONS (Clear is directionally drilled, go 105' with 40 set @ 1657' with an to 1666' etion @ 1703' T	acks regular 30 sacks re	(Note: Report result Completion or Recom details, and give pertinent date ions and measured and true vertices coment	ts of multiple completion pletion Report and Log	form.)
(Other)  17. DESCRIBE I proposed ment to result to resul	sing set @ " casing set" tubing ra hole comple	LETED OPERATIONS (Clear is directionally drilled, go 105' with 40 set @ 1657' with an to 1666' etion @ 1703' T	acks regular 30 sacks re	(Note: Report result Completion or Recom details, and give pertinent date ions and measured and true vertices coment	ts of multiple completion pletion Report and Log	form.)
(Other)  17. DESCRIBE I proposed ment to result to resul	sing set @ " casing set" tubing ra hole comple	LETED OPERATIONS (Clear is directionally drilled, go 105' with 40 set @ 1657' with an to 1666' etion @ 1703' T	acks regular 30 sacks re	(Note: Report result Completion or Recom details, and give pertinent date ions and measured and true vertices coment	ts of multiple completion pletion Report and Log	form.)
(Other)  17. DESCRIBE I proposed ment to result to resul	sing set @ " casing set" tubing ra hole comple	LETED OPERATIONS (Clear is directionally drilled, go 105' with 40 set @ 1657' with an to 1666' etion @ 1703' T	acks regular 30 sacks re	(Note: Report result Completion or Recom details, and give pertinent date ions and measured and true vertices coment	ts of multiple completion pletion Report and Log	form.)
(Other)  17. DESCRIBE I proposed ment to result to resul	sing set @ " casing set" tubing ra hole comple	LETED OPERATIONS (Clear is directionally drilled, go 105' with 40 set @ 1657' with an to 1666' etion @ 1703' T	acks regular 30 sacks re	(Note: Report result Completion or Recom details, and give pertinent date ions and measured and true vertices coment	ts of multiple completion pletion Report and Log	form.)
(Other)  17. DESCRIBE I proposed ment to result to resul	sing set @ " casing set" tubing ra hole comple	LETED OPERATIONS (Clear is directionally drilled, go 105' with 40 set @ 1657' with an to 1666' etion @ 1703' T	acks regular 30 sacks re	(Note: Report result Completion or Recom details, and give pertinent date ions and measured and true vertices coment	ts of multiple completion pletion Report and Log	form.)
(Other)  17. DESCRIBE I proposed ment to result to resul	sing set @ " casing set" tubing ra hole comple	LETED OPERATIONS (Clear is directionally drilled, go 105' with 40 set @ 1657' with an to 1666' etion @ 1703' T	acks regular 30 sacks re	(Note: Report result Completion or Recom details, and give pertinent date ions and measured and true vertices coment	ts of multiple completion pletion Report and Log	form.)
(Other)  17. DESCRIBE I proposed ment to result to resul	sing set @ " casing set" tubing ra hole comple	LETED OPERATIONS (Clear is directionally drilled, go 105' with 40 set @ 1657' with an to 1666' etion @ 1703' T	acks regular 30 sacks re	(Note: Report result Completion or Recom details, and give pertinent date ions and measured and true vertices coment	ts of multiple completion pletion Report and Log	form.)
(Other)  17. DESCRIBE I proposed ment to result to resul	sing set @ " casing set" tubing ra hole comple	LETED OPERATIONS (Clear is directionally drilled, go 105' with 40 set @ 1657' with an to 1666' etion @ 1703' T	acks regular 30 sacks re	(Note: Report result Completion or Recom details, and give pertinent date ions and measured and true vertices coment	ts of multiple completion pletion Report and Log	form.)
(Other)  17. DESCRIBE I proposed ment to result to resul	sing set @ " casing set" tubing ra hole comple	LETED OPERATIONS (Clear is directionally drilled, go 105' with 40 set @ 1657' with an to 1666' etion @ 1703' T	acks regular 30 sacks re	(Note: Report result Completion or Recom details, and give pertinent date ions and measured and true vertices coment	ts of multiple completion pletion Report and Log	form.)
(Other)  17. DESCRIBE I proposed ment to result to resul	sing set @ " casing set" tubing ra hole comple	LETED OPERATIONS (Clear is directionally drilled, go 105' with 40 set @ 1657' with an to 1666' etion @ 1703' T	acks regular 30 sacks re	(Note: Report result Completion or Recom details, and give pertinent date ions and measured and true vertices coment	ts of multiple completion pletion Report and Log	form.)
(Other)  17. DESCRIBE J proposed nent to  7" ca. 4-1/2' 1-1/4' Open J Gauge	sing set @ " casing set " tubing ra hole comple d 500 M.C.F	LETED OPERATIONS (Clear is directionally drilled, go 105' with 40 set @ 1657' with an to 1666' etion @ 1703' To	acks regular 30 sacks re	(Note: Report result Completion or Recom details, and give pertinent date ions and measured and true vertices coment	ts of multiple completion pletion Report and Log	form.)
(Other)  17. DESCRIBE I proposed ment to result to resul	sing set @ " casing set " tubing ra hole comple d 500 M.C.F	LETED OPERATIONS (Clear is directionally drilled, go 105' with 40 set @ 1657' with an to 1666' etion @ 1703' T	acks regular 30 sacks re	(Note: Report result Completion or Recom details, and give pertinent date ions and measured and true vertices coment	ts of multiple completion Report and Log; s, including estimated discal depths for all mark	form.)

TITLE .

DATE \_

APPROVED BY \_\_\_\_\_\_CONDITIONS OF APPROVAL, IF ANY:

August 30, 1966

Trend Oil Company 811 West 7th Street - Room 402 Los Angeles, California 4021/7

Re: Well Nos. Bryson Canyon Unit #11, Sec. 16, T. 17 S., R. 24 E., and Bryson Canyon Unit #12, Sec. 8, T. 17 S., R. 24 E., Grand County, Utah

## Gentlemen:

This letter is to advise you that the "Well Completion or Recompletion Report and Log" and electric and/or radioactivity logs for the above mentioned well are due and have not been filed with this Commission as required by our rules and regulations.

Please complete the enclosed Forms OGCC-3, "Well Completion or Recompletion Report and Log", in duplicate and forward them to this office as soon as possible. If electric and/or radioactivity logs were not run, please make a statement to that effect in order to keep our records accurate and complete.

Thank you for your cooperation in this request.

Very truly yours,

OIL & GAS CONSERVATION COMMISSION

ANNETTE R. HANSEN RECORDS CLERK

arh

Enclosure: Forms

September 15, 1966

Trend Oil Company 311 West 7th Street - Room 402 Los Angeles, California 90017

> Re: Well Nos. Bryson Canyon Unit #11, Sec. 16, T. 17 S., R. 24 E., and Bryson Canyon Unit #12, Sec. 8, T. 17 S., R. 24 E., Grand County, Utah

## Gentlemen:

Please refer to our letter of August 30, 1966, wherein we requested the "Well Completion or Recompletion Report and Log" and electric and/or radio-activity logs for the above mentioned wells. As of this date, we still have not received said reports.

Please complete the enclosed Forms OGCC-3, "Well Completion or Recompletion Report and Log", in duplicate and forward them to this office as soon as possible. If electric and/or radioactivity logs were not run, please make a statement to that effect in order to keep our records accurate and complete.

Your immediate attention to this request will be appreciated.

Very truly yours,

OIL & GAS CONSERVATION CONNISSION

AMMETTE R. HANSEN RECORDS CLERK

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Enclosures

9/1/33

· \* \$ \( \frac{1}{4} \)

September 23, 1966

Trend Oil Company 811 West 7th Street - Room 402 Los Angeles, California 90017

> Re: Well Nos. Castlegate #11, Sec. 16, T. 17 S., R. 24 E., Castlegate #12, Sec. 8, T. 17 S., R. 24 E., Grand County, Utah.

17.7

#### Gentlemen:

We are in receipt of your "Well Completion or Recompletion Report and Log" for the above mentioned wells. However, upon checking this information, we note that the following information was omitted from this report:

CASTLEGATE #11, Sec. 16, T. 17 S., R. 24 E., Grand County, Utah

- (1) Whether or not electric logs and/or radioactivity logs were run.
- (2) Perforation record.
- (3) Formation record.
- (4) Water sands encountered while drilling.

CASTLEGATE #12, Sec. 8, T. 17 S., R. 24 E., Grand County, Utah

- (1) Total depth of well.
- (2) Formation record.
- (3) Perforation record.
- (4) Water sands encountered while drilling.

Please submit to this office said information as soon as possible.

Thank you.

Very truly yours,

OIL & GAS CONSERVATION COMMISSION

ANNETTE R. HANSEN RECORDS CLERK

arh

Enclosures: Forms

1	
Form OGCC/3	
· //	

1	
Form OGCC/3	
1 1	

1a. TYPE OF WELL:

WELL X

3. ADDRESS OF OPERATOR

At surface

At total depth

15. DATE SPUDDED

1/18/66

2. NAME OF OPERATOR

b. TYPE OF COMPLETION:

Trend Oil Company

At top prod. interval reported below

## SUBMIT IN DUPLICATE\*

Other

Other

DRY L

DIFF. RESVR.

14. PERMIT NO.

1/22/66

847' from W.L. 1170 F. N. L.

		STATE	OF	UTA	H	
211	8 GAS	CONSERV	<i>1</i> Δ Τ	LON	COMMI	SSION

WELL COMPLETION OR RECOMPLETION REPORT AND LOG\*

811 West 7th St, Room 402 - Los Angeles, Calif. 90017

NW 1/4 Sec. 16

GAS WELL

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)\*

16. DATE T.D. REACHED | 17. DATE COMPL. (Ready to prod.)

1/22/66

AIT IN DUPLICATE* (See other in-	/
structions on	AND SERIAL NO.
N reverse side) 5. LEASE DESIGNATION U=026	
S IN INDIAN ALLOTTEE	OR TRIBE NAME
AND LOG*	
7. UNIT AGREEMENT NA	ME
Bryson Ca	anyon Unit
S. FARM OR LEASE NAM	E
9. WELL NO.	
Castle Ga	
if. 90017 10. FIELD AND POOL, OB	WILDCAT
irements)*	
N. L. SEC., T., R., M., OR BI	LOCK AND SURVEY
	מילים סליים
Sec 16 -	17S - 24E
DATE ISSUED 12. COUNTY OR	13. STATE
PARISH	
Grand   Grand   19. ELEV	Utah CASINGHEAD
8. ELEVATIONS (DF, REB, RT, GE, EIC.)	
6684 DF	CABLE TOOLS
DRILLED BY X	
) *   25. W	AS DIRECTIONAL
st	JRVEY MADE
	No
27. WAS	WELL CORED
,	No
gs set in well)	
	MOUNT PULLED
40 sacks	
30 sacks	
30. TUBING RECORD	
mb)	CKER SET (MD)
1-1/4" 1666	
ACID, SHOT, FRACTURE, CEMENT SQUEEZ	
NTERVAL (MD) AMOUNT AND KIND OF MATI	ERIAL USED
ze and type of pump) WELL STATUS (I	Producing or
shut-in) Shut in	
<u> </u>	S-OIL RATIO
500	
	ITY-API (CORR.)
	• •
500   TEST WITNESSED BY	
L. R. Robi	inson
1 L. N. NODI	
prect as determined from all available records	
DATE	

20. TOTAL DEPTH, MD &	& TVD   21. P	LUG, BACK T	1.D., MD & 1	rvb   22. 1	B MULL	IPLE COMPL.,	23. INT	LLED BY		RY TOOLS	
1703				1	HOW MA	N Y *	DRI		1 3	X	
24. PRODUCING INTER	VAL(S), OF THE	S COMPLET	TION—TOP,	BOTTOM, NA	AME (MI	D AND TVD)*			·		25. WAS DIRECTIONA SURVEY MADE
Castle G	late	1673	3-1703								No
										1 27	WAS WELL CORED
6. TYPE ELECTRIC A	ND OTHER LOGS	3 RUN							,		No
			CASII	NG RECORI	D (Reno	rt all strings set	in well)			<u>'.</u>	
S. CASING SIZE	WEIGHT, LI	B./FT.	DEPTH SET			E SIZE		MENTING	RECORD		AMOUNT PULLED
7 11	20		10'					40 s	acks		
4-1/2"		•5	165	<u></u> 1-				30 s	acks		
4-1/2	-	• /		<u>-</u>							
			777077				30.		TURING	RECORI	
<b>.9</b> .		_,	RECORD			SCREEN (MD)	SIZE	1		SET (MD)	PACKER SET (MI
SIZE	TOP (MD)	BOTTON	M (MD)	SACKS CEM	ENT	SCREEN (MD)		1/4"	16		
		_			-		1	<del>-/ -</del>  -			
1. PERFORATION REC	ionn (Internal	size and n	num her)		i	32. A	CID SHOT	FRAC	TURE C	EMENT S	QUEEZE, ETC.
	JUND I A TOUCH UND,	out when				32.	CID, BIIOI				
or. PERFORATION NEC	,					DEDUCT THUMBY	AT (MD)		MOUNT AT	ND KIND (	F MATERIAL USED
oi. Perfonation asc	, ,					DEPTH INTERV	AL (MD)	<del></del>	MOUNT A	ND KIND C	F MATERIAL USED
SI. PERFORATION NO.						DEPTH INTERV	AL (MD)	A	MOUNT A	ND KIND (	F MATERIAL USED
I Paponation and						DEPTH INTERV	AL (MD)	A	MOUNT A	ND KIND C	F MATERIAL USED
I PROGRAMON AND						DEPTH INTERV	AL (MD)	A	MOUNT A	ND KIND C	F MATERIAL USED
			10 10 10 10 10 10 10 10 10 10 10 10 10 1		DNOD		AL (MD)	A	MOUNT A	ND KIND C	F MATERIAL USED
33.*			unarion (E	Toming age		UCTION			MOUNT A	WELL ST	ATUS (Producing or
33.* NATE FIRST PRODUCT		ODUCTION N	METHOD (F	Flowing, gas					MOUNT A	WELL ST	ATUS (Producing or
33.* DATE FIRST PRODUCT: 1/22/66	ION PR				lift, pu	UCTION mping—size and	type of pu	mp)		well st. shut-ir Shu	Arus (Producing or t) in
33.* DATE FIRST PRODUCT: 1/22/66 DATE OF TEST	ION PRO		OKE SIZE	PROD'N. TEST P	lift, pu	UCTION	type of pu	mp)		WELL ST	ATUS (Producing or
33.*  ATE FIRST PRODUCT:  1/22/66  DATE OF TEST  1/22/66	HOURS TESTE	D CH	oke size	PROD'N.	for eriod	OIL—BÉL.	type of pu	mp)  ICF.  OO	WATE	well st. shut-ir Shu sr—BBL.	ATUS (Producing or )) t in GAS-OIL RATIO
3.*  ATE FIRST PRODUCT:  1/22/66  ATE OF TEST  1/22/66	ION PRO	D CH	OKE SIZE	PROD'N. TEST PR	for eriod	OIL—BÉL.	type of pu	mp)  ICF.  OO		well st. shut-ir Shu sr—BBL.	ATUS (Producing or )) t in GAS-OIL RATIO
13.*  1/22/66  DATE OF TEST  1/22/66  LOUIS TUBING PRESS.  40	HOURS TESTE  14  CASING PRESS	SURE CAI	1/4 LCULATED	PROD'N. TEST PR	for eriod	OIL—BÉL.	type of pu	mp)  ICF.  OO	WATE	well st shut-is Shu cr—BBL.	ATUS (Producing or ); It in   GAS-OIL RATIO   CORR.
13.*  1/22/66  DATE OF TEST  1/22/66  LOUIS TUBING PRESS.  40	HOURS TESTE  14  CASING PRESS	SURE CAI	1/4 LCULATED	PROD'N. TEST PR	for eriod	OIL—BÉL.	type of pu	mp)  ICF.  OO	WATE	WELL ST Shu ER—BBL.  OI	ATUS (Producing or i) t in GAS-OIL RATIO CORR.
13.*  1/22/66  DATE OF TEST  1/22/66  FLOW. TUBING PRESS.  40  34. DISPOSITION OF G	HOURS TESTE  LA  CASING PRES:  80  AS (Sold, used)	SURE CAI	1/4 LCULATED	PROD'N. TEST PR	for eriod	OIL—BÉL.	type of pu	mp)  ICF.  OO	WATE	WELL ST Shu ER—BBL.  OI	ATUS (Producing or ); It in   GAS-OIL RATIO   L GRAVITY-API (CORR.
23.*  240  240  250  260  270  270  270  270  270  270  27	HOURS TESTE  LA  CASING PRES:  80  AS (Sold, used)	SURE CAI	1/4 LCULATED	PROD'N. TEST PR	for eriod	OIL—BÉL.	type of pu	mp)  ICF.  OO	WATE	WELL ST Shu ER—BBL.  OI	ATUS (Producing or i) t in GAS-OIL RATIO L GRAVITY-API (CORR.
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33.*  DATE FIRST PRODUCT:  1/22/66  DATE OF TEST  1/22/66  FLOW. TUBING PRESS.  40  34. DISPOSITION OF G	HOURS TESTE  L CASING PRESS  80  AS (Sold, used)  Ed MENTS  that the foreg	SURE CAI 24- for fuel, ve	1/4 LCULATED HOUR RATI	PROD'N. TEST PI	FOR FOR BRIOD	OUCTION  Imping—size and  OIL—BÉL.  GAS—MCS	GAS—M GAS—M 5	mp) ICF. OO WATEI	WATE R-BBL.	WELL ST. shut-iv Shut- ER—BBL. OI WITNESSE L. R.	GAS-OIL RATIO    GAS-OIL RATIO   GRAVITY-API (CORR.)   RODINSON

form 31605 November 1983) Formerly 9331)	UNi つ ST DEPARTMEN トーチ T BUREAU OF LAND A	HE INTERIOR	SUBMIT IN TRIVLICATIONS verse side)	5. LEASE DESIGNATION AND BERIAL NO. ML-3323 SGW
SU (Do not use th	NDRY NOTICES AND  14 form for proposale to drill or to Use "APPLICATION FOR PERI	deepen or plug back t	o a different reservoir.	102726
OIL GAR WELL WELL NAME OF OPERATOR	and the second s	MEC	T + 1987	Bryson Canyon 8. FARM OR LEASE NAME  State
2234 F. Co	on lorado Boulevard, Pas (Report location clearly and in acco	adena, Califor	nia 91107	No. 11 10. FIELD AND FOOL OR WILDCAT Bryson Canyon Castlegate
1170' FNL,	847' FWL Section 1	6		11. SEC., T., B., M., OR BLK. AND SURVEY OR AREA

PULL OR ALTER CASING

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON\*

(Other) Extension of Temporary Aban—

(Other) Extension of Temporary Aban—

The scale of the state of

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

6684' DF

14. PERMIT NO.

16.

NW1NW1 Sec. 16 - T17S-R24E

12. COUNTY OR PARISH 13. STATE

Grand

SUBSEQUENT REPORT OF:

Irend Oil Company hereby requests a one-year extension of the temporary abandonment status for the Bryson Canyon Unit No. 11 Castlegate Well. The Castlegate formation does not have enough pressure to flow against existing pipeline pressures. Irend intends to install a low pressure field gathering system and compressor when the pipeline demand firms up and a reasonable price can be negotiated for the Castlegate gas.

18. I hereby certify that the foregoing is true and corre	Consulting TITLE Petroleum Engineer	DATE October 14, 1987
(This space for Federal or State office use)	APPROVED	BY THE STATE DIVISION OF
APPROVED BY	OIL GAS.	ANDMINING
	*See Instructions on Reverse Side 5/2	2-87 - By
	151.	

Title 18 U.S.C. Section 1001, makes it a crime tor any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

14. FERMIT NO. 15. ELEVATIONS (Show whether DF, RT, GR, etc.) 12. COUNTY OR PARISH 13. STATE	(November 1983) (Formerly 9-331)	DEPARTMENT OF		OR (Other instructions on	5. LEASE DESIGNATION	N AND SERIAL NO
OIL OR AND COMPANY  Trend 011 Company  DIVISION UF  Trend 011 Company  DIVISION UF  Adolekas of official of pression of pression clearly and in accordance with any State requirements.  Location of which (Report location clearly and in accordance with any State requirements.)  Location of which (Report location clearly and in accordance with any State requirements.)  Location of which (Report location clearly and in accordance with any State requirements.)  Location of which (Report location clearly and in accordance with any State requirements.)  Location of which (Report location clearly and in accordance with any State requirements.)  Location of which (Report location clearly and in accordance with any State requirements.)  Location of which with the state of the present of the state		IDRY NOTICES AND	REPORTS	ict to a different resemble		EE OR TRIBE NAME
Trend 011 Company  Trend 011 Company  DIVISION UF  OIL GAS & MINING  Location of Palace (Report location clearly and in accordance with any State requirements.*  Location of Wile, (Report location clearly and in accordance with any State requirements.*  1170' FNL, 847' FML, Section 16  11. FERMIT NO.  Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data  NOTICE OF INTERTION TO:  THEIR WATER BRUTT-OFF  PARCTURE TREAT  ANABODN'S TO INTERTION TO:  THEIR WATER BRUTT-OFF  PARCTURE TREAT  ANABODN'S CHAPTER CARNO  MILITER COMPLETE  ANABODN'S CHAPTER TREAT  ANABODN'S CHAPTER TREAT TREAT  ANABODN'S CHAPTER  CHAPTER TREAT  ANABODN'S CHAPTER TREAT  ANABODN'S CHAPTER  ANABODN'S CHAPTER  CHAPTER TREAT  ANABODN'S CHAPTER  ANABODN'S CHAPTER		Use All Dicklion Con 12.	13/13	SEP 30 1988	1	
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Bryson Canyon Castler  11. BENDER OF AREA AND  11. PERMIT NO.  12. COOPHY OF FALL OF AREA AND  13. PERMIT NO.  14. PERMIT NO.  15. REPARTMENT OF THE STATE OF AREA AND  16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data  NOTICE OF INTERNITOR TO:  TEST WATER SHUT-OFF  PRACTURE TREAT  NIDOT ON ACIDIZE  REPARTMENT  NOTICE OF INTERNITOR TO:  THE TOTAL AREA SHUT-OFF  PRACTURE TREAT  NIDOT ON ACIDIZE  REPARTMENT  NOTICE OF INTERNITOR TO:  THE TOTAL AREA SHUT-OFF  PRACTURE TREAT  NIDOT ON ACIDIZE  REPARTMENT  AREA OF THE TREATMENT  AREA OF THE TREATMENT  NOTICE OF INTERNITOR TO:  THE TOTAL ACIDIZE  REPARTMENT  NOTICE OF INTERNITOR TO:  NATER SHUT-OFF  PRACTURE TREATMENT  AREA OF THE T	2234 E. Col	lorado Boulevard, Pa	sadena, Cal	ifornia 91107	1	
11. SEC. T. E. W. OF BLE AND SELECT AND SELE	See also space 17 bel	Report location clearly and in accions.)	ordance with any	State requirements.*		
16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data  NOTICE OF INTERTION TO:  TEST WATER SHUT-OFF PRACTURE TREAT RIPOTO OR ACIDIZER REPAIR WELL (Other) Extension of Temporary Abandoment (Other) Extension of Temporary Abandoment  Trend Oil Company hereby requests a one-year extension of the temporary abandoment status for the Bryson Canyon Unit No. 11 Castlegate well. The Castlegate formation does not have enough pressure to flow against existing pipeline pressures. Trend intends to install a low pressure field gathering system and compressor when the pipeline demand firms up and a reasonable price can be negotiated for the Castlegate gas.  This well was flow tested in August, 1988, with the following results:  SITP-70 psig. SICP-70 psig. 2-4-hour flow test: .250" orifice, 94 MCFD, 55 psi FTP. 7-day build up test: SITP-65 psig		O' FNL, 847' FWL, Se	ection 16		11. SEC., T., R., M., OR	BLK, AND
Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data    Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data   Notice of Intention to:			Show whether DF	ST OR etc.)	, ,	
Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data  Notice of Intention to:  TEST WATER SHUT-OFF PRACTURE TREAT ABANDON* REPAIR WELL (Other) RE		ì		RI, UR, EUS.)		Utah
PRACTURE TREAT  ABANDON*  ABANDON*  CHANGE PLANS  (Other) Extension of Temporary Abandoment  Trend Oil Company hereby requests a one-year extension of the temporary abandonment status for the Bryson Canyon Unit No. 11 Castlegate well. The Castlegate formation does not have enough pressure to flow against existing pipeline pressures. Trend intends to install a low pressure field gathering system and compressor when the pipeline demand firms up and a reasonable price can be negotiated for the Castlegate gas.  This well was flow tested in August, 1988, with the following results:  SITP-70 psig.  SICP-70 psig.  24-hour flow test: .250" orifice, 94 MCFD, 55 psi FTP.  7-day build up test: SITP-65 psig			c To Indicate N	ature of Notice, Report,	or Other Data	
PRACTURE TREAT RIDOT OR ACIDIZE REPAIR WELL Other) Extension of Temporary Abandoment REPAIR WELL Other) Extension of Temporary Abandoment Tomporary Abandoment Trend Oil Company hereby requests a one-year extension of the temporary abandoment status for the Bryson Canyon Unit No. 11 Castlegate well. The Castlegate formation does not have enough pressure to flow against existing pipeline pressures. Trend intends to install a low pressure field gathering system and compressor when the pipeline demand firms up and a reasonable price can be negotiated for the Castlegate gas.  This well was flow tested in August, 1988, with the following results:  SITP-70 psig. SICP-70 psig. 24-hour flow test: .250" orifice, 94 MCFD, 55 psi FTP. 7-day build up test: SITP-65 psig		NOTICE OF INTENTION TO:		80	BSEQUENT REPORT OF:	
Trend Oil Company hereby requests a one-year extension of the temporary abandonment status for the Bryson Canyon Unit No. 11 Castlegate well. The Castlegate formation does not have enough pressure to flow against existing pipeline pressures. Trend intends to install a low pressure field gathering system and compressor when the pipeline demand firms up and a reasonable price can be negotiated for the Castlegate gas.  This well was flow tested in August, 1988, with the following results:  SITP-70 psig. SICP-70 psig. 24-hour flow test: .250" orifice, 94 MCFD, 55 psi FTP. 7-day build up test: SITP-65 psig	PRACTURE TREAT RHOOT OR ACIDIZE REPAIR WELL (Other) Extension	MULTIPLE COMPLABANDON* CHANGE PLANS ON OF Temporary Abandonne	ent X	PRACTURE TREATMENT SHOOTING OR ACIDIZING (Other) (Note: Report re Completion or Re	ALTERING ABANDONM suits of multiple completion completion Report and Log f	CASING
SICP-70 psig. 24-hour flow test: .250" orifice, 94 MCFD, 55 psi FTP. 7-day build up test: SITP-65 psig	status for t does not hav intends to i pipeline dem gas. This well wa	he Bryson Canyon Unie enough pressure to nstall a low pressur and firms up and a r	it No. 11 Ca o flow agair re field gat reasonable p	estlegate well. In 1st existing pipel 1shering system and 1shering system and 1shering system	ne Castlegate for ine pressures. T compressor when iated for the Cas	mation rend the
i i i	SICP-70 psig 24-hour flow	test: .250" orific up test: SITP-65 ps	sig	, 55 psi FTP.		
			i			
			i			
			•			
18. I bereby certify that the foregoing is true and correct Consulting  SIGNED TITLE Petroleum Engineer DATE September 27, 1	BIGNED	h-Ratio	Do		DATE Septe	ember 27, 1988
James_G. Routson	(This space for Federal	G. ROUTSON eral or State office use)				

## \*See Instructions on Reverse Side

DATE \_

James G. Routson P.E. 4751 Box Canyon Road Billings, Montana 59101 Phone: (406) 245-8797

> TREND OIL COMPANY 2234 E. Colorado Boulevard Pasadena, CA 91107

RECEIVED
SEP 3 0 1988

September 27, 1988

DIVISION OF OIL, GAS & MINING

BUREAU OF LAND MANAGEMENT Grand Resource Area P. O. Box M Moab, Utah 84532

> Re: Bryson Canyon Unit Castlegate Wells Township 17 South, Range 24 East

Grand County, Utah

#### Gentlemen:

Enclosed are Sundry Notices (in triplicate) for six temporarily abandoned wells in the Bryson Canyon Unit, requesting a one-year extension of the T. A. status. The following wells are included:

	Well				Loc	cati	ion		Lease
Bryson	Canyon	Unit	No.	3	SE	SW	Section	8	U-026
Bryson	Canyon	Unit	No.	7A	NW	SW	Section	9	U-026
Bryson	Canyon	Unit	No.	8	SE	NW	Section	8	U-026
Bryson	Canyon	Unit	No.	10	SW	NW	Section	9	U-026
Bryson	Canyon	Unit	No.	11	NW	NW	Section	16	ML-3323
Bryson	Canyon	Unit	No.	12	SE	SW	Section	8	U-026

Should you have any questions, please contact me at (406) 245-5077.

Sincerely,

James G. Routson

Consulting Petroleum Engineer

JGR: 1w Enclosures

xc: Division of Oil, Gas & Mining Trend Oil Company

		:	
Form 9	UNITEL_TATES SUBMIT IN TRIPLICAT (Other instructions on re-	Form approve Budget Burea  5. LEASE DESIGNATION	u No. 42-R1424.
	GEOLOGICAL SURVEY	ML-3323	
		6. IF INDIAN, ALLOTTER	OR TRIBE NAME
	SUNDRY NOTICES AND REPORTS ON WELLS		•
	(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  Use "APPLICATION FOR PERMIT—" for such proposals.)	1.00	
1.		7. UNIT AGREEMENT NA	M E
WH WH	"Annual Status Report"	Bryson Can	iyon
2. NA	ME OF OPERATOR	8. FARM OR LEASE NAM	
Т	rend Oil Company	State	• .
	DRESS OF OPERATOR	9. WELL NO.	· <del></del>
2	00 So. Los Robles Ave., #550, Pasadena, CA 91101	No. 11	
4. Lo	CATION OF WELL (Report location clearly and in accordance with any State requirements.*	10. FIELD AND POOL, OR	
Al	surface		nyon Castlegate
	1170' FNL, 847' FWL, Section 16	11. SEC., T., R., M., OR B. SURVEY OR AREA	LK. AND
		NW1NW1, Sec.	16: T17S-R24E
	RMIT NO. 15. ELEVATIONS (Show whether DF, RT, GR, etc.)	12. COUNTY OR PARISH	
43.	-019-20006 6684' DF	Grand	<u>Utah</u>
16.	Check Appropriate Box To Indicate Nature of Notice, Report, or C	Other Data	
	NOTICE OF INTENTION TO:	ENT REPORT OF:	
T	EST WATER SHUT-OFF PULL OR ALTER CASING WATER SHUT-OFF	REPAIRING W	BLL DLL
F	RACTURE TREAT MULTIPLE COMPLETE FRACTURE TREATMENT	ALTERING CA	BING
8	HOOT OR ACIDIZE ABANDON* SHOOTING OR ACIDIZING	ABANDONMEN	T*
R	EPAIR WELL CHANGE PLANS (Other)	·	
(	Other) Ext. of Shut-in Status  (Note: Report results Completion or Recompl	of multiple completion of etion Report and Log for	n Well m,)
17. DE	SCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical nent to this work.)*	including estimated date il depths for all markers	of starting any and zones perti-
_	LOUG Constitution for the short	·	_11
	rend Oil Company requests a one year extension for the shut-		en #ii.
C	furrent gas prices at the wellhead make this low-volume well no	on-commercial.	
			T 4
		ECELLY E	
		1	
		and the second s	
		FEB 2 0 1992	

DIVISION OF OIL GAS & MINING

18. I hereby certify that the foregoing is true and correct		
Dottie L. Catt	TITLE Accountant	DATE 2-12-92
(This space for Federal or State office use)		
APPROVED BY	TITLE	DATE

## TREND OIL COMPANY P. O. BOX 1288 MONROVIA, CA 91017-1288

February 16, 1993

State of Utah Dept. of Natural Resources 355 West North Temple 3 Triad Center, Suite 350 Salt Lake City, Utah 84180-1203

> Re: Bryson Canyon Unit Castlegate Wells Township 17 South, Range 24 East Grand County, Utah

> > Lease

### Gentlemen:

Well

Enclosed are the Annual Status Reports of the Shut-in and Temporarily-abandoned wells (in duplicate) for the referenced wells in the Bryson Canvon Unit.

Location

Bryson Canyon Unit No. 3 Bryson Canyon Unit No. 7A Bryson Canyon Unit No. 8 Bryson Canyon Unit No. 8 Bryson Canyon Unit No. 10 Bryson Canyon Unit No. 11 Bryson Canyon Unit No. 11 Bryson Canyon Unit No. 12 SE SW Section 8 U-026 U-026				
Bryson Canyon Unit No. 10 SW NW Section 9 U-026 Bryson Canyon Unit No. 11 NW NW Section 16 ML-3323	Bryson Canyon Unit No.	7A NW	SW Section 9	U-026
Bryson Canyon Unit No. 12 SE SW Section 6 U-026	Bryson Conyon Unit No. Bryson Conyon Unit No.	10 SW	NW Section 9 NW Section 16	U-026 ML-3323
	Bryson Canyon Unit No.	12 SE	. 24 Pection o	0-026

Sincercly,

AL. Catt

Dottic L. Catt Accountant BECEIMED

FEB 1 9 1993

DIVISION OF OIL GAS & MINING

## STATE OF UTAH

DIVISION OF GAS AND MININ		•
DIVIDION OF L.C. CAO AND WINNIN		5. Lease Designation and Serial Number: ML-3323
SUNDRY NOTICES AND REPORTS (	ON WELLS	6. If Indian, Allottee or Tribe Name:
		7. Unit Agreement Name:
Do not use this form for proposals to drill new wells, deepen existing wells, or to reente Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for su		Bryson Canyon
1. Type of Well: OIL ☐ GAS 【 OTHER: "Annual Status R	eport"	8. Well Name and Number: No. 11
2. Name of Operator: Trend Oil Company		8. API Well Number: 4301920006
3. Address and Telephone Number: P O Box 1288, Monrovia, CA 91017	(213)681-1980	10. Field and Pool, or Wildcat: Bryson Canyon Castlegate
4. Location of Well Footages: 1170' FNL, 847' FWL, Section 16		County: Grand
αα, sec.,т.,н.,м.: NW4NW4 Sec. 16: Т17S-R24E	·	State: Utah
11. CHECK APPROPRIATE BOXES TO INDICATE N	ATURE OF NOTICE REPORT	
OTILOR ALT THOU THAT E BOXED TO INDIOATE N		
NOTICE OF INTENT (Submit in Duplicate)		ENT REPORT linel Form Only)
☐ Abandonment ☐ New Construction	☐ Abandonment *	☐ New Construction
☐ Casing Repair ☐ Pull or Alter Casing	Casing Repair	☐ Pull or Alter Casing
☐ Change of Plans ☐ Recompletion	☐ Change of Plans	☐ Shoot or Acidize
☐ Conversion to Injection ☐ Shoot or Acidize	☐ Conversion to Injection	☐ Vent or Flare
☐ Fracture Treat ☐ Vent or Flare	☐ Fracture Treat	☐ Water Shut-Off
☐ Multiple Completion ☐ Water Shut-Off	☐ Other	
XOther Extension of Shut-in-Status		
	Date of work completion	
Approximate date work will start	Report results of Multiple Completions and I COMPLETION OR RECOMPLETION AND LOC  Must be accompanied by a cement verification	
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and givertical depths for all markers and zones pertinent to this work.)  Trend Oil Company requests a one-yea Well #11. Current gas prices at the v	r extension for the shu	ut-in status for
non-commercial.		ECENAEL
		FEB 1 9 1993
		DIVISION OF DIL GAS & MINING
13.  Name & Signature: D. L. Catt J. L. Catt	Title: Accountant	Date: 2-16-93

(See Instructions on Reverse Side)

Michael O. Leavitt Governor Kathleen Clarke **Executive Director** Lowell P. Braxton

DIVISION OF OIL, GAS AND MINING

1594 West North Temple, Suite 1210 PO Box 145801 Salt Lake City, Utah 84114-5801 801-538-5340 801-359-3940 (Fax) Division Director 801-538-7223 (TDD)

February 18, 1999

Trend Oil Company

Operator Account No.: N1020

1390 N. McDowell Blvd., Suite G #266

Petaluma, CA 94954

BY CERTIFIED MAIL NO.: Z 350 464 665

Re:

Shut-in and Temporarily Abandoned Wells Compliance Review

Dear Operator:

The Utah Division of Oil, Gas and Mining (the "Division") has completed a review of our database with regards to operators of temporarily abandoned and shut-in wells. Your company has been found to have wells which are not in compliance with Division Rules and either:

have been temporarily abandoned ("TA") or shut-in ("SI") for over 1 year; and/or,

have been nonproductive for over 5 years.

Wells which meet this criteria include the following:

lillease	Well API#	lleW autote	Completion Date	Last Poducios	Years Inactive
STATE	4301920006	S	1966	0	33
FED	4301920013	TA	1966	0	33
STATE	43019162131	S	1963	0	36
FED	4301911310	S	1963	0	36
FED	4301916211	S	1962	0	37
FED	4301916214	TA	1964	0	35
FED	4301916215	TA	1966	0	33

In accordance with Oil and Gas Conservation General Rule R649-3-36 (copy enclosed), please file a Sundry Notice (Form 9, blank copy enclosed) indicating the following:

OIL & GAS INFORMATION FILE FOIT OIL GAS GAS PLANT		IANCE ODBIONIS HE	D DATA CONS	Dejon III	
Well Data	Obs Errous Spenishists	AND TONE TH	# T	. (JO)	
					K!
WELL SEARCH	WELL DATA	WELL HI	STORY	WELL A	CTIVITY
WELL NAME CASTLEGATE 11	API NUMBE	R 4301920006 LEAS	ETYPE 3	LEASE NUMBER ML	3323
OPERATOR NAME TREND OIL CO	OPERATOR ACCOUN	(T N1020 WEL	TYPE GW	WELL STATUS S	X
FIELD NAME BRYSON CANYON	FIELD NUMBE	R 185 ELE	EVATION 6684*	ALTADORESS #	
COUNTY GRAND	CONFIDENTIAL FLA	9	T.R.M. NWW 1	6 17.0 S 24.0 E	S
SURF LOCATION 1170 FNL 0847 FV	CONFIDENTIAL DATI		TOTAL CUM	JIATIVE OIL 75	
	2 7 45 50 to 5	English of the second			
COORDS SURF N 4354881.00	LA / PA DATE	MM/DD/YYYY	TOTAL CUMU		
COORDS SURF E 648966.00	DIRECTIONAL		TOTAL CUMULA		
COORDS BHL N	INDIAN TRIBE	CB-METHANE FLAG		ID NUMBER	
COORDS BHLE	MULTI-LEG COUNT	SURF OWNER TYPE	<b>▼</b> Mark Land	OND TYPE	
FIELD TYPE FLAG	WILDCATTAXFLAG	CA NUMBER		TVI S	
COMMENTS 941013 1992 CUM	M BASE ADJ:				
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